

SASOL LIMITED GROUP
Production and sales metrics
for the nine months ended 31 March 2015

		March YTD 2015 Unaudited	December 2014 (1H15) Reviewed	December 2013 (1H14) Reviewed	Full year 2014 Audited
MINING					
Production					
Saleable production	mm tons	29.2	19.9	18.9	39.7
External purchases	mm tons	4.1	2.9	2.7	5.4
Internal sales					
Energy	mm tons	17.9	11.8	11.8	23.7
Base Chemicals	mm tons	9.4	6.2	6.4	12.9
Performance Chemicals	mm tons	4.0	2.7	2.4	5.0
External sales					
International and other domestic	mm tons	2.6	1.7	1.5	2.9
EXPLORATION AND PRODUCTION INTERNATIONAL (EPI)					
Production					
Natural gas - Canada	bscf	16.6	10.9	10.8	21.3
Condensate - Canada ^{V1}	m bbl	145.0	90.7	38.0	69.2
Natural gas - Mozambique (Sasol's 70% share)	bscf	80.6	53.6	53.1	105.1
Condensate - Mozambique (Sasol's 70% share)	m bbl	243	167	122	245
Crude oil - Gabon ^{V2}	m bbl	1 122	731	837	1 587
Number of rigs - Canada (period end) ^{V1}	number	3	2	2	2
External sales					
Natural gas - Canada	bscf	16.6	10.9	10.8	21.3
Condensate - Canada	m bbl	145.0	90.7	38.0	69.2
Natural gas - Mozambique ^{V3}	bscf	7.1	4.2	5.3	10.6
Condensate - Mozambique	m bbl	239	158	124	258
Crude oil - Gabon ^{V2}	m bbl	875	664	931	1 686
Internal sales					
Natural gas - Mozambique to Energy	bscf	40.1	26.8	26.8	52.5
Natural gas - Mozambique to Base Chemicals	bscf	16.7	11.2	10.5	21.0
Natural gas - Mozambique to Performance Chemicals	bscf	16.7	11.4	10.5	21.0
ENERGY					
Production					
Synfuels refined product^{G1}	mm bbl	24.6	16.1	15.8	32.4
Natref^{G1}					
Crude Oil (processed)	mm bbl	15.8	10.5	9.9	19.8
White product yield	%	91	92	91	91
Total yield	%	98	98	98	98
ORYX GTL					
Production	mm bbl	3.80	2.66	2.75	5.62
Utilisation rate of nameplate capacity - ORYX GTL ^{G2}	%	87	91	94	97
External purchases					
White product (purchased)	mm bbl	3.9	2.8	3.2	6.3
Natural gas*	bscf	18.8	12.5	12.8	25.0
Internal purchases					
Coal (Mining)	mm tons	17.9	11.8	11.8	23.7
Natural gas (EPI)	bscf	40.1	26.8	26.8	52.5
Sales					
Liquid fuel - white product ^{G1}	mm bbl	42.7	28.3	27.6	54.5
Liquid fuel - black product ^{G1}	mm bbl	3.4	2.3	2.1	4.3
Natural gas	bscf	25.1	16.8	17.2	33.6
Methane rich gas	bscf	15.3	10.2	10.6	20.8
Retail convenience centres (RCCs) ^{V4}	number	377	377	413	380

* Reflects natural gas purchases from the 30% JV partners in Mozambique

Abbreviations

mm tons - million tons
m bbl - thousand barrels

bscf - billion standard cubic feet
mm bbl - million barrels

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BASE CHEMICALS					
External purchases					
Natural gas*	bscf	7.8	5.2	5.0	10.0
Internal purchases					
Coal (Mining)	mm tons	9.4	6.2	6.4	12.9
Natural gas (EPI)	bscf	16.7	11.2	10.5	21.0
Sales					
Polymers ^{V5}	ktpa	1 021	706	747	1 463
Solvents ^{V6}	ktpa	661	459	595	1 177
Fertilizers	ktpa	478	362	378	638
Explosives	ktpa	270	159	152	274
Total	ktpa	2 430	1 686	1 873	3 551
Normalised total (Solvents Germany and SPME disposals)^{G3}	ktpa	2 430	1 686	1 657	3 195
Base Chemicals basket price ^{G3}	\$/ton	1 005	1 054	1 088	1 119
PERFORMANCE CHEMICALS					
External purchases					
Natural gas*	bscf	7.8	5.3	5.0	10.0
Internal purchases					
Coal (Mining)	mm tons	4.0	2.7	2.4	5.0
Natural gas (EPI)	bscf	16.7	11.4	10.5	21.0
Sales^{G4}					
Organics	Rm	37 984	26 932	24 816	52 524
Waxes	Rm	7 041	4 775	4 498	9 529
Other	Rm	9 758	6 257	5 417	11 521
Total	Rm	54 783	37 964	34 731	73 574
Sales volumes ^{G4}	ktpa	2 565	1 726	1 647	3 418

* Reflects natural gas purchases from the 30% JV partners in Mozambique

Abbreviations

mm bbl - million barrels

mm tons - million tons

bscf - billion standard cubic feet

ktpa - thousand tons per annum

Rm - Rand millions

\$/ton - US dollar per ton

Commentary in respect of Q3 metrics variance (V)

^{V1} Continued focus on the development of Cypress A acreage to de-risk the asset and targeting of wetter areas resulting in higher condensate production.

^{V2} Gabon asset remains under pressure due to oversupply of crude, on the back of the decline in oil prices and the souring of wells, limiting production.

^{V3} External natural gas sales expected to increase in the last quarter as a result of the Central Térmica de Ressano Garcia (CTRG) Gas to Power plant in Mozambique reaching full production levels.

^{V4} 9% decrease in retail convenience centres since December 2013 due to closure of non-profitable retail centres.

^{V5} The comparative numbers include sales volumes from Sasol Polymers Middle East (SPME) which has been disposed of in November 2013 (1H14 - 58 ktpa; FY14 - 58 ktpa; FY13 - 105 ktpa).

^{V6} The comparative numbers include sales volumes from the Solvents Germany business which has been disposed of in May 2014 (1H14 - 158 ktpa; FY14 - 298 ktpa; FY13 - 310 ktpa).

Commentary in respect of FY15 guidance (G)

^{G1} Given current production rates at Secunda Synfuels and Natref Operating hubs, we expect liquid sales volumes to be above 60 million barrels, barring any unforeseen production or marketing disruptions.

^{G2} ORYX GTL average utilisation expected to deliver above 90% despite shutdown during December 2014 and January 2015. This is in line with half year-end guidance provided for FY15.

^{G3} Base Chemicals normalised sales volumes expected to be slightly higher than FY14 with margins under pressure. Year to date basket price 10% lower than FY14 compared to 29% decline in oil prices over the same period.

^{G4} Performance Chemicals sales volumes expected to outperform FY14 with margins remaining resilient.

The production and sales metrics for the nine months ended 31 March 2015 has not been reviewed and reported on by our auditors.