

SASOL LIMITED GROUP
Production and sales metrics
for the nine months ended 31 March 2015 (UPDATED)

		March YTD 2015	December 2014 (1H15)	December 2013 (1H14)	Full year 2014	Full year 2013
MINING						
Production						
Saleable production	mm tons	29,2	19,9	18,9	39,7	38,6
External purchases						
	mm tons	4,1	2,9	2,7	5,4	5,4
Internal sales						
Energy	mm tons	17,9	11,8	11,8	23,7	23,9
Base Chemicals	mm tons	9,4	6,2	6,4	12,9	12,6
Performance Chemicals	mm tons	4,0	2,7	2,4	5,0	5,4
External sales						
International and other domestic	mm tons	2,6	1,7	1,5	2,9	2,6
EXPLORATION AND PRODUCTION INTERNATIONAL (EPI)						
Production						
Natural gas - Canada	bscf	16,6	10,9	10,8	21,3	22,3
Condensate - Canada ^{V1}	m bbl	145,0	90,7	38,0	69,2	50,1
Natural gas - Mozambique (Sasol's 70% share)	bscf	80,6	53,6	53,1	105,1	94,4
Condensate - Mozambique (Sasol's 70% share)	m bbl	243	167	122	245	308
Crude oil - Gabon ^{V2}	m bbl	1 122	731	837	1 587	1 544
Number of rigs - Canada (period end) ^{V1}	number	3	2	2	2	3
External sales						
Natural gas - Canada	bscf	16,6	10,9	10,8	21,3	22,3
Condensate - Canada	m bbl	145,0	90,7	38,0	69,2	48,9
Natural gas - Mozambique ^{V3}	bscf	7,1	4,2	5,3	10,6	6,4
Condensate - Mozambique	m bbl	239	158	124	258	302
Crude oil - Gabon ^{V2}	m bbl	875	664	931	1 686	1 518
Internal sales						
Natural gas - Mozambique to Energy	bscf	40,1	26,8	26,8	52,5	50,4
Natural gas - Mozambique to Base Chemicals	bscf	16,7	11,2	10,5	21,0	17,5
Natural gas - Mozambique to Performance Chemicals	bscf	16,7	11,4	10,5	21,0	20,1
ENERGY						
Production						
Synfuels refined product ^{G1}	mm bbl	24,6	16,1	15,8	32,4	31,6
Natref^{G1}						
Crude Oil (processed)	mm bbl	15,8	10,5	9,9	19,8	16,6
White product yield	%	91	92	91	91	90
Total yield	%	98	98	98	98	98
ORYX GTL						
Production	mm bbl	3,80	2,66	2,75	5,62	4,67
Utilisation rate of nameplate capacity - ORYX GTL ^{G2}	%	87	91	94	97	80
External purchases						
White product (purchased)	mm bbl	3,9	2,8	3,2	6,3	6,6
Natural gas*	bscf	18,8	12,5	12,8	25,0	23,2
Internal purchases						
Coal (Mining)	mm tons	17,9	11,8	11,8	23,7	23,9
Natural gas (EPI)	bscf	40,1	26,8	26,8	52,5	50,4
Sales						
Liquid fuel - white product ^{G1}	mm bbl	42,7	28,3	27,6	54,5	52,3
Liquid fuel - black product ^{G1}	mm bbl	3,4	2,3	2,1	4,3	3,9
Natural gas	bscf	25,1	16,8	17,2	33,6	34,0
Methane rich gas	bscf	15,3	10,2	10,6	20,8	19,4
Retail convenience centres (RCCs) ^{V4}	number	377	377	413	380	410

* Reflects natural gas purchases from the 30% JV partners in Mozambique

Abbreviations

mm tons - million tons
m bbl - thousand barrels

bscf - billion standard cubic feet
mm bbl - million barrels

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		March YTD 2015	December 2014 (1H15)	December 2013 (1H14)	Full year 2014	Full year 2013
BASE CHEMICALS						
External purchases						
Natural gas*	bscf	7,8	5,2	5,0	10,0	8,0
Internal purchases						
Coal (Mining)	mm tons	9,4	6,2	6,4	12,9	12,6
Natural gas (EPI)	bscf	16,7	11,2	10,5	21,0	17,5
Sales volumes						
Polymers ^{V5}	ktpa	1 021	706	747	1 463	1 525
Solvents ^{V6}	ktpa	661	459	595	1 177	1 470
Fertilizers	ktpa	478	362	378	638	544
Explosives	ktpa	270	159	152	274	301
Total	ktpa	2 430	1 686	1 872	3 552	3 840
Normalised total (Solvents Germany and SPME disposals)^{G3}	ktpa	2 430	1 686	1 657	3 195	3 425
Base Chemicals basket price ^{G3}	\$/ton	1 005	1 054	1 088	1 119	1 191
PERFORMANCE CHEMICALS						
External purchases						
Natural gas*	bscf	7,8	5,3	5,0	10,0	9,2
Internal purchases						
Coal (Mining)	mm tons	4,0	2,7	2,4	5,0	5,4
Natural gas (EPI)	bscf	16,7	11,4	10,5	21,0	20,1
Total feedstock cost per ton product**	R/ton	9 041	9 943	10 081	9 722	8 404
External Sales^{G4}						
Organics	Rm	37 398	26 522	24 402	51 626	37 931
Waxes	Rm	6 780	4 610	4 394	9 293	7 966
Other	Rm	8 189	5 196	4 438	9 673	7 455
Total	Rm	52 367	36 328	33 234	70 592	53 352
Sales volumes^{G4}						
Organics	ktpa	1 668	1 103	1 042	2 126	1 848
Waxes	ktpa	407	275	275	563	567
Other	ktpa	490	348	330	729	689
Total	ktpa	2 565	1 726	1 647	3 418	3 104

* Reflects natural gas purchases from the 30% JV partners in Mozambique

** Include feedstock cost of natural gas and coal

Abbreviations

mm bbl - million barrels

mm tons - million tons

bscf - billion standard cubic feet

ktpa - thousand tons per annum

R/ton - Rand per ton

Rm - Rand millions

\$/ton - US dollar per ton

Commentary in respect of Q3 metrics variance (V)

^{V1} Continued focus on the development of Cypress A acreage to de-risk the asset and targeting of wetter areas resulting in higher condensate production.

^{V2} Gabon asset remains under pressure due to oversupply of crude, on the back of the decline in oil prices and the souring of wells, limiting production.

^{V3} External natural gas sales expected to increase in the last quarter as a result of the Central Térmica de Ressano Garcia (CTRG) Gas to Power plant in Mozambique reaching full production levels.

^{V4} 9% decrease in retail convenience centres since December 2013 due to closure of non-profitable retail centres.

^{V5} The comparative numbers include sales volumes from Sasol Polymers Middle East (SPME) which has been disposed of in November 2013 (1H14 - 58 ktpa; FY14 - 58 ktpa; FY13 - 105 ktpa).

^{V6} The comparative numbers include sales volumes from the Solvents Germany business which has been disposed of in May 2014 (1H14 - 158 ktpa; FY14 - 298 ktpa; FY13 - 310 ktpa).

Commentary in respect of FY15 guidance (G)

^{G1} Given current production rates at Secunda Synfuels and Natref Operating hubs, we expect liquid sales volumes to be above 60 million barrels, barring any unforeseen production or marketing disruptions.

^{G2} ORYX GTL average utilisation expected to deliver above 90% despite shutdown during December 2014 and January 2015. This is in line with half year-end guidance provided for FY15.

^{G3} Base Chemicals normalised sales volumes expected to be slightly higher than FY14 with margins under pressure. Year to date basket price 10% lower than FY14 compared to 29% decline in oil prices over the same period.

^{G4} Performance Chemicals sales volumes expected to outperform FY14 with margins remaining resilient.

The production and sales metrics for the nine months ended 31 March 2015 has not been reviewed and reported on by our auditors.