



FINANCIAL RESULTS

for the year ended 30 June 2021



Forward-looking statements



Sasol may, in this document, make certain statements that are not historical facts and relate to analyses and other information which are based on forecasts of future results and estimates of amounts not yet determinable. These statements may also relate to our future prospects, expectations, developments and business strategies. Examples of such forward-looking statements include, but are not limited to, the impact of the novel coronavirus (COVID-19) pandemic on Sasol's business, results of operations, financial condition and liquidity and statements regarding the effectiveness of any actions taken by Sasol to address or limit any impact of COVID-19 on its business; statements regarding exchange rate fluctuations, changing crude oil prices, volume growth, changes in demand for Sasol's products, increases in market share, total shareholder return, executing our growth projects, oil and gas reserves, cost reductions, legislative, regulatory and fiscal development, our climate change strategy and business performance outlook. Words such as "believe", "anticipate", "expect", "intend", "seek", "will", "plan", "could", "may", "endeavour", "target", "forecast" and "project" and similar expressions are intended to identify such forward-looking statements, but are not the exclusive means of identifying such statements. By their very nature, forward-looking statements involve inherent risks and uncertainties, both general and specific, and there are risks that the predictions, forecasts, projections and other forward-looking statements will not be achieved. If one or more of these risks materialise, or should underlying assumptions prove incorrect, our actual results may differ materially from those anticipated. You should understand that a number of important factors could cause actual results to differ materially from the plans, objectives, expectations, estimates and intentions expressed in such forward-looking statements. These factors and others are discussed more fully in our most recent annual report on Form 20-F filed on 24 August 2020 and in other filings with the United States Securities and Exchange Commission. The list of factors discussed therein is not exhaustive; when relying on forward-looking statements to make investment decisions, you should carefully consider both these factors and other uncertainties and events. Forward-looking statements apply only as of the date on which they are made, and we do not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise.

Comprehensive additional information is available on our website: www.sasol.com





BUSINESS OVERVIEW

Fleetwood Grobler





Delivering on our triple bottom line



People

- Improved safety trends
- Support provided to COVID-19 initiatives
- Ongoing investment in local communities
- Extensive aid for employees impacted by natural disasters
- Sustained product supply to customers in a volatile year



Planet

- Well advanced in setting new climate change targets
- Delivery pathways well established
- Progressed key partnerships in support of our sustainability ambition

Profit

- ✓ Balance sheet fundamentally de-risked
- Response plan target significantly exceeded
- No rights issue required
- Sasol 2.0 implemented and ramping up

Well positioned to deliver competitive returns as we transition to a greener future

What you will hear today





Employee and stakeholder wellbeing prioritised

- Our relentless focus on safety is showing positive trends
- Uninterrupted operations through robust COVID-19 mitigation measures
- Delivering shared value in society



Business results exceeded expectations

- Strong operational performance despite extreme weather and other events
- Balance sheet objectives exceeded
- Strategy-led asset divestments achieved at value



Future Sasol ambition gaining momentum

- Early delivery of Sasol 2.0 transformation programme
- Advancing sustainability agenda to accelerate decarbonisation
- Significant progress made on strategic objectives of Future Sasol

Safety performance improved following focused interventions



Fatalities, LWDC¹ and RCR



Recordable Case Rate (RCR) at 0,262

- Our strengthened leadership-led efforts yielding positive results
- Regrettably, one fatality experienced during FY21
- Remain committed to a pro-active approach as we further embed the HSI³ prevention programme
- Maintain focus on pre-task risk assessments along with adherence to life saving rules
- Robust COVID-19 protocols limited operational impact
- Shift to leading safety with care and compliance

We always place the safety of people first

1. Lost work day cases; 2. Excluding illnesses; 3. High severity incidents

Playing a leading role in society



Ongoing support to employees and stakeholders



Employee vaccination sites at Sasol facilities; support extended to local communities in Mozambique

>1,4 million litres sanitiser donated in SA and Mozambique

Fuel donations to emergency services in SA and Mozambique Comprehensive care
and financial support
programmes for employees
impacted by natural
disasters

Delivering shared value



~R24bn spend with blackowned businesses

of which ~16bn with black women-owned businesses

Increasing access to quality education programmes for >10 million learners

>R1,6bn global spend in skills and socio-economic development Significant contributor to GDP¹ and leading corporate tax payer in SA

Delivering win-win partnerships with employees and local communities

1. Gross Domestic Product

Strong business recovery – Delivered on targets



Operational Highlights



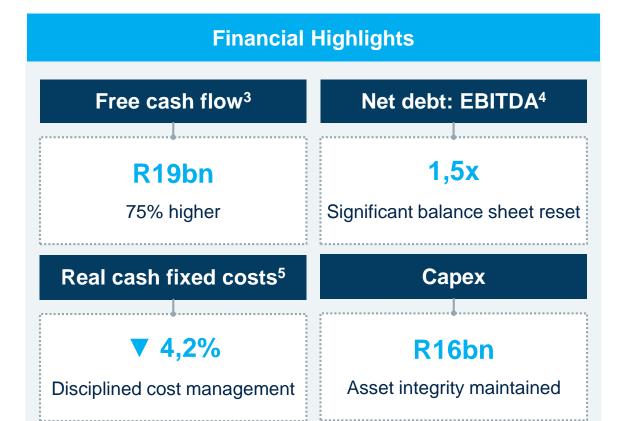
ENERGY BUSINESS

- Secunda operations benefitted from innovative shut down planning – 3% higher
- Mozambique production 2% higher
- Mining productivity impacted by Fulco¹; ramp-up in FY22



CHEMICALS BUSINESS

- Strong FY21 Q4 cash flows across Chemicals
- Normalised² sales volumes 2% higher



FY21 a strong win by Team Sasol

^{1.}Full calendar 24x7 operations; 2. Normalised for weather events; 3. Free cash flow, excluding growth capital;

^{4.}Per the Revolving Credit and US dollar Term Loan facility covenant definition; 5. Excluding impacts of once-offs, inflation, translation impacts and asset divestments

Optimised asset portfolio supports Future Sasol ambitions





CHEMICALS AMERICA

- All units online after weather-related incidents
 - LIP JV¹ units running at high rates
 - ZAG² units ramping up
- >US\$400m in adjusted EBITDA delivered in 2H FY21



MOZAMBIQUE GAS

- Underpins gas transformation strategy
- PSA³ project schedule delinked from CTT⁴
- Key commercial agreements signed for PSA
- Drilling campaign re-started in August 2021



ASSET DISPOSALS

- ~US\$3,8bn⁵ divestments advanced in <15 months
- Programme nearing a close; US\$0,5 US\$1bn remaining
- Balance sheet deleveraged; value safeguarded
- A focused portfolio positioned to deliver competitive returns



1. Louisiana Integrated Polyethylene Joint venture; 2. Ziegler, Alumina and Guerbet; 3. Production Sharing Agreement; 4. Gas-fired power plant Central Térmica de Temane; 5. Since March 2020 Response Plan





FINANCIAL RESULTS

Paul Victor





What you will hear today





Strong financial results delivered

- Improved group profitability despite significant challenges
- Improved macroeconomics, but volatility risk remains
- Stellar cost performance



Significant progress in resetting the balance sheet

- Balance sheet strengthened -
 - Net debt: EBITDA significantly below covenant
 - Successful debt issuance to manage debt maturity profile
 - Asset divestments completed in a short time
- No dividend declared
 - Dividend resumption triggers finalised; presented at CMD



Maintaining focus on the factors within our control

- Delivering sustainable value from Sasol 2.0
- Driving further improvement of operational performance
- Proactively mitigating nearterm business challenges

Global macroeconomic recovery





FY21

54 US\$/bbl

▲ 6% from FY20



Exchange rate

FY21

15,40 R/US\$ average

72% from FY20



Ethane

FY21

23 US\$c/gal

▲ 34% from FY20



Polyethylene

FY21

1 187 US\$/ton

▲ 28% from FY20

FY22 OUTLOOK¹

Recovery post pandemic

55-75 US\$/bbl

Global risk sentiment swings underpins ongoing volatility

13,50-15,00 R/US\$

Tight supply and increased demand as crackers ramp up

25-32 US\$c/gal

Robust demand, supply tightness to ease as new capacities come online

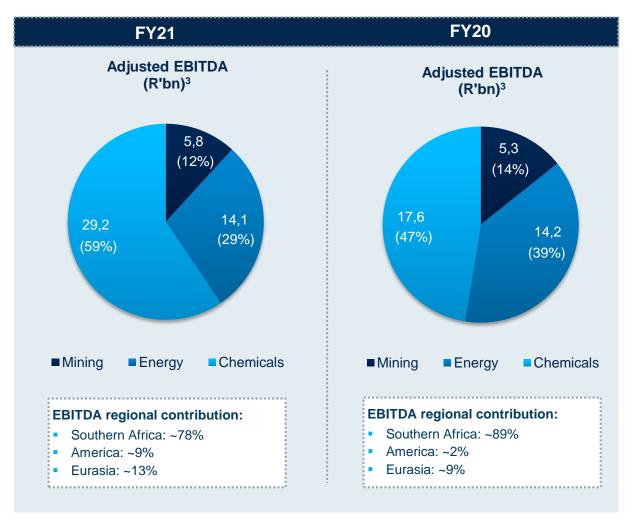
1 000-1 100 US\$/ton

^{1.} Downside risk protection through hedging policy

Group profitability by segment



		FY21	FY20 ²	% <i>\</i>
>	Mining	3 227	2 756	17▲
ENERGY	Gas	6 656	5 527	20▲
Ш	Fuels	(18 170) ¹	(11 609)	57▼
S I	Chemicals Africa	6 957 ¹	(17 035)	>100▲
CHEMICALS	Chemicals America	8 116	(77 556)	>100▲
CHE	Chemicals Eurasia	4 680	(894)	>100▲
	Corporate Centre	5 153	(13 115)	>100▲
Earnings / (loss) before interest and tax (Rm)		16 619	(111 926)	>100 🛦
Adjusted EBITDA (Rm)		48 420	34 976	38▲
Cash generated by operating activities (Rm)		45 114	42 384	6▲
Capital expenditure (Rm)		16 375	35 164	53▼
Core	e headline earnings per share (R)	27,74	15,08	84 🛦



- 1. Includes impairment of Synref refinery CGU of R25bn and Chemicals wax CGU of R9bn
- 2. FY20 has been restated for the impact of the prior period error on impairments

^{3.} Excludes the Corporate Centre EBITDA loss in FY21 and FY20

Segmental highlights – a year of delivery





Mining

▲ 10% adjusted EBITDA

Higher sales volumes and export prices

R376/ton¹ production cost

Fulco² implemented; benefit ramp-up in progress



Gas

▼ 18% adjusted EBITDA

NERSA³ gas price ruling impact

Asset divestments

Gabon and Canada divestments completed



Fuels

▲ 22% adjusted EBITDA

Higher sales volumes and crude oil prices

R25bn impairment

Stronger R/US\$ exchange rate outlook



Chemicals Africa

▲ 37% adjusted EBITDA

Higher sales volumes and prices

R9bn impairment

Higher feedstock costs



Chemicals America

▲ >100% adjusted EBITDA

Benefitting from higher sales prices

LCCP ramping up value

Significantly contributing to profitability



Chemicals Eurasia

▲ 90% adjusted EBITDA

Higher sales volumes and prices

Solid performance

Improved market demand

1. Normalised; 2. Full calendar 24x7 operations; 3. National Energy Regulator in South Africa

FY22 outlook – Maintaining momentum of delivery





ENERGY BUSINESS

Mining productivity

1 200 - 1 300 t/cm/s

Benefitting from Fulco¹

Mozambique gas production

106 - 110 bscf

Delayed drilling campaign

Liquid fuels sales

57 - 58 mm bbl

Improved demand

Secunda operations production

7,4 - 7,5 mt

Coal quality and lower gas supply

ORYX GTL² utilisation

80% - 85%

Planned shutdown



Chemicals
Africa
sales volumes

2 - 4% lower

Lower feedstock supply

Chemicals
America sales
volumes

In line

Ramp-up of LCCP specialty chemicals offset by divestments

East ethylene cracker planned shutdown Chemicals
Eurasia sales
volumes

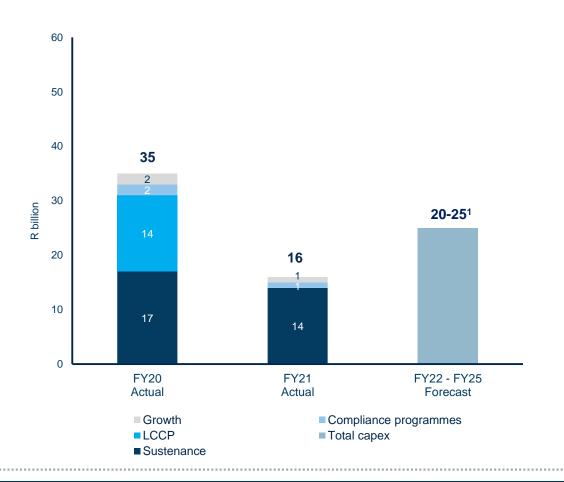
4 - 6% higher

Improved market demand

^{1.} Full calendar 24x7 operations; 2. Gas to liquids

Optimal capital spend to enable Future Sasol





- FY21 capital savings realised through responsible implementation of response plan
 - Further **savings** resulting from COVID-19 impacts
- Optimal future sustenance capital while ensuring safe and reliable operations
 - Sustenance spend broadly in line with industry norms
- Sufficient capital to support compliance and our long-term sustainability goals
- High return, small scale growth opportunities considered where economical

Capital expenditure impacted by R/US\$ exchange rate – 10c change equals R55m impact in FY22

Disciplined capital spend without compromising asset integrity

1.Forecast based on R14,20/US\$ for FY22

Significant balance sheet reset, as promised



Delivery in FY21



Exceeded US\$1bn cash conservation target in FY21

>US\$1bn delivered in FY20



US\$3,8bn¹ divestments progressed

In line with strategy



Net debt: EBITDA of 1,5 times

Significantly below covenant of 3 times



Net debt reduction of ~US\$4bn

No significant debt maturities in FY22



Rights issue not required

Through delivery of response plan measures

Targets for FY22

Net Debt: EBITDA

<1,5 times

Net debt

<US\$5bn

Dividend resumption triggers -

CMD²

Gearing

< 45%



Stronger balance sheet positions the business to enhance shareholder value

1. Since March 2020 Response Plan; 2. Capital markets day





FUTURE SASOL

Fleetwood Grobler





Progressing a credible pathway to Future Sasol









Strong foundation established

- Balance sheet deleveraged, underpinned by disciplined cost culture
- Concluded business restructuring
- Portfolio optimisation nearing completion
- 100% of LCCP online and LIP JV¹ finalised
- Disciplined capital allocation framework guiding investment decisions

Sasol 2.0 swiftly ramping up

- Key enabler to repositioning the business
- Value delivery through robust pipeline of initiatives
- Progressing our FY22 target:
 - GM: up to R1,5bn
 - CFC: up to R3bn
 - Capex: R20-25bn
 - Working capital: 14%
- Maintain cost competitiveness of SA value chain at 30-35 US\$/bbl up to 2025

Capital markets day

- A resilient and focused strategy to deliver value
- Substantially higher GHG² emission reduction targets
- Clarity on delivery pathways
- Leveraging Sasol's competitive strengths
- Embedding shareholder value proposition
- Customer focused solutions for a better world



1. Louisiana Integrated Polyethylene Joint Venture; 2. Greenhouse gas

Abbreviations and definitions



m bbl	thousand barrels	Rbn	Rand billions
mm bbl	million barrel	Rm	Rand millions
mm tons	million tons	R/ton	rand per ton
bscf	billion standard cubic feet	R/US\$	Rand/US dollar currency
EUR/ton	Euro per ton	US\$bn	US dollar billions
US\$/bbl	US dollar per barrel	US\$m	US dollar millions
US\$/ton	US dollar per ton	m³/h	cubic meter per hour
US\$ c/gal	US dollar cent per gallon	MW	Megawatt
t/cm/s	tons per continuous miner per shift	BOE	barrels of oil equivalent
kt	thousand tons	BPD	barrels per day
GM	Gross margin	CFC	Cash fixed cost

Adjusted EBITDA - Adjusted EBITDA is calculated by adjusting EBIT for depreciation, amortisation, share-based payments, remeasurement items, change in discount rates of our rehabilitation provisions, all unrealised translation gains and losses and all unrealised gains and losses on our derivatives and hedging activities.

Core HEPS - Core HEPS is calculated by adjusting headline earnings with non-recurring items, earnings losses of significant capital projects (exceeding R4 billion) which have reached beneficial operation and are still ramping up, all translation gains and losses (realised and unrealised), all gains and losses on our derivatives and hedging activities (realised and unrealised), and share-based payments on implementation of Broad-Based Black Economic Empowerment (B-BBEE) transactions