

SASOL LIMITED GROUP
Production and sales metrics
for the three months ended 30 September 2015

		September YTD 2015 (1Q16) Unaudited	Full year June 2015 Audited	Full year June 2014 Audited
MINING				
Production				
Saleable production	mm tons	9,6	39,2	39,7
External purchases				
	mm tons	1,1	5,1	5,4
Internal sales				
Energy	mm tons	6,1	25,0	23,7
Base Chemicals	mm tons	2,9	12,1	12,9
Performance Chemicals	mm tons	1,1	4,6	5,0
External sales				
International and other domestic	mm tons	0,9	3,4	2,9
EXPLORATION AND PRODUCTION INTERNATIONAL (EPI)				
Production				
Natural gas - Canada ¹	bscf	4,7	21,8	21,3
Condensate - Canada	m bbl	41,2	199,5	69,2
Natural gas - Mozambique (Sasol's 70% share)	bscf	28,5	109,2	105,1
Condensate - Mozambique (Sasol's 70% share)	m bbl	76	332	245
Crude oil - Gabon ²	m bbl	455	1 564	1 587
External sales				
Natural gas - Canada	bscf	4,7	21,8	21,3
Condensate - Canada	m bbl	41,2	199,5	69,2
Natural gas - Mozambique	bscf	4,1	11,3	10,6
Condensate - Mozambique	m bbl	78	325	258
Crude oil - Gabon	m bbl	425	1 555	1 686
Internal sales				
Natural gas - Mozambique to Energy	bscf	12,0	49,8	48,0
Natural gas - Mozambique to Base Chemicals	bscf	6,2	24,9	24,3
Natural gas - Mozambique to Performance Chemicals	bscf	6,2	23,2	22,2
ENERGY				
Production				
Synfuels refined product (white product) ³	mm bbl	8,0	32,9	32,4
Natref				
Crude Oil (processed) ⁴	mm bbl	5,7	20,9	19,8
White product yield	%	92	91	91
Total yield	%	98	98	98
ORYX GTL				
Production	mm bbl	1,37	5,21	5,62
Utilisation rate of nameplate capacity - ORYX GTL ⁵	%	94	90	97
Escarvos GTL (EGTL)				
Production	mm bbl	0,08	0,24	-
Utilisation rate of nameplate capacity - EGTL ⁶	%	28	20	-
External purchases				
Imported white product	mm bbl	1,7	5,9	6,3
Natural gas*	bscf	5,1	21,4	20,6
Internal purchases				
Coal (Mining)	mm tons	6,1	25,0	23,7
Natural gas (EPI)	bscf	12,0	49,8	48,0
Sales				
Liquid fuel - white product	mm bbl	15,1	59,2	56,5
Liquid fuel - black product	mm bbl	0,6	2,3	2,3
Natural gas	bscf	9,0	33,8	33,6
Methane rich gas	bscf	6,9	24,0	24,1
Retail convenience centres (RCCs)	number	383	382	380

* Reflects natural gas purchases from the 30% JV partners in Mozambique

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BASE CHEMICALS				
External purchases				
Natural gas*	bscf	2,7	10,7	10,4
Internal purchases				
Coal (Mining)	mm tons	2,9	12,1	12,9
Natural gas (EPI)	bscf	6,2	24,9	24,3
Sales				
Polymers ⁷	ktpa	304	1 393	1 463
Solvents	ktpa	206	911	1 177
Fertilizers	ktpa	143	620	638
Explosives ⁸	ktpa	79	352	274
Total	ktpa	732	3 276	3 552
Normalised total (adjusted for Solvents Germany and Sasol Polymers Middle East disposals)	ktpa	732	3 269	3 196
Base Chemicals basket price	\$/ton	858	974	1 119
PERFORMANCE CHEMICALS				
External purchases				
Natural gas*	bscf	2,7	10,0	9,5
Internal purchases				
Coal (Mining)	mm tons	1,1	4,6	5,0
Natural gas (EPI)	bscf	6,2	23,2	22,2
Total feedstock cost per ton product**	R/ton	8 225	8 390	9 722
Sales⁹				
Organics	Rm	12 158	50 152	51 626
Waxes	Rm	2 404	9 109	9 293
Other	Rm	2 421	9 613	9 673
Total	Rm	16 983	68 874	70 592
Sales volumes⁹				
Organics	ktpa	547	2 220	2 126
Waxes	ktpa	139	554	563
Other	ktpa	177	713	729
Total	ktpa	862	3 487	3 418

* Reflects natural gas purchases from the 30% JV partners in Mozambique

** Includes feedstock cost of natural gas and coal

Abbreviations

mm bbl - million barrels

mm tons - million tons

bscf - billion standard cubic feet

m bbl - thousand barrels

ktpa - thousand tons per annum

Rm - Rand millions

\$/ton - US dollar per ton

R/ton - Rand per ton

Commentary in respect of metrics variance

¹ Canada production has declined during the period, due to reduced drilling and completion activities in FY15. Production volumes are expected to increase marginally with the completion of additional wells.

² Crude oil production in Gabon increased due to new Etame Expansion Project (EEP) and South East Etame and North Tchibala (SEENT) wells coming on line.

³ Quarter 1 volumes impacted by a planned phase shutdown at Sasol Synfuels Operations. The shutdown was completed successfully and ahead of schedule.

⁴ Full year Natref volumes to be impacted by a planned shutdown in November 2015.

⁵ The average annual utilisation rate at ORYX GTL in Qatar is still expected to be above 87% of nameplate capacity, with a planned statutory shutdown still to come in FY16.

⁶ EGTL reached beneficial operation in FY15 with Train 1 and Train 2 coming on line in June 2014 and November 2014 respectively. The plant is still in its ramp up phase and working towards stable two train operations. The current focus is on improving reliability and achieving stable operations to maximize diesel and naphtha production.

⁷ Quarter 1 volumes impacted by a planned phase shutdown at Sasol Synfuels Operations and a planned delay in the beneficial operation of the C3 expansion project to October 2015.

⁸ Demand for explosives impacted by downturn in mining industry.

⁹ Performance Chemicals sales volumes to be slightly higher than prior year, with varied margins expected for our different product streams. US operations impacted by a planned shutdown in quarter 1.

The production and sales metrics for the three months ended 30 September 2015 have not been reviewed and reported on by our auditors.